

Mariposa-Humble and Gyp-hill lines and for this reason producers can deliver gas in the Tennessee's system only when the operating pressure of the mainlines are lower than the pressure within the supply laterals. Tennessee states that the operating pressure on Tennessee's Line No. 400-1 can range as high as 903 psig and 860 psig on Line No. 400-2. Thus, Tennessee states that it has proposed these uprates so it can consistently and reliably receive natural gas from the affected producers on these lateral lines. Tennessee indicates that the total cost of the uprates is estimated to be from \$5,000 to \$15,000.

Tennessee states that Thomas G. Joyce, Certificates Manager, P.O. Box 2511, Houston, Texas 77252 at (713) 420-2459 can be contacted for any further questions on this application.

Any person or the Commission's Staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-25508 Filed 10-4-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-255-013]

#### TransColorado Gas Transmission Company; Notice of Compliance Filing

September 29, 2000.

Take notice that on September 27, 2000, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Thirteenth Revised Sheet No. 21 and Ninth Revised Sheet No. 22. to be effective September 16, 2000.

TransColorado states that the filing has been filed in compliance with the Commission's letter order issued March

20, 1997, in Docket No. RP97-255-000. The tendered tariff sheets revised TransColorado's Tariff to amend its negotiated-rate firm transportation service agreement with Dominion Exploration & Production.

TransColorado requested waiver of 18 CFR 154.207 so that the tendered tariff sheets may become effective September 16, 2000.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-25512 Filed 10-4-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-106-000, et al.]

#### Entergy Power Marketing Corp., et al.; Electric Rate and Corporate Regulation Filings

September 28, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Entergy Power Marketing Corp. and Koch Energy Trading, Inc.

[Docket No. EC00-106-000]

Take notice that on September 26, 2000, Entergy power Marketing Corp. (EPMC) and Koch Energy Trading, Inc. (KET) (Collectively, Applicants) filed a response to a letter dated September 14, 2000 from Commission staff (Staff) requesting additional information and an amended competitive analysis for

Applicants' pending application under Section 203 of the Federal Power Act, 16 U.S.C. 824d (1994).

*Comment date:* October 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Connecticut Yankee Atomic Power Company

[Docket No. ER97-913-003]

Take notice that on September 25, 2000, Connecticut Yankee Atomic Power Company filed an Informational Filing regarding the consolidation of its pre-1983 Spent Fuel Trust and its Decommissioning Trust. The Informational Filing was made in compliance with the Offer of Settlement dated April 7, 2000, as supplemented April 27, 2000, which was approved by the Commission's Letter Order dated July 26, 2000.

*Comment date:* October 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Baconton Power LLC

[Docket Nos. EC00-143-000 and ER00-2398-001 (not consolidated)]

Take notice that on September 22, 2000, as supplemented on September 26, 2000, Baconton Power LLC (Baconton or the Applicant) submitted for filing an application under section 203 of the Federal Power Act for approval of the indirect transfer of control over Baconton's jurisdictional transmission facilities and paper facilities. At present, SOWEGA Energy Resources, LLC owns an 85 percent interest in Baconton and Tejas Power Generation, LLC (Tejas) owns a 15 percent interest. The Applicant states that the transfer of control will occur as a result of a change in the upstream ownership of Tejas, currently a wholly-owned indirect subsidiary of Shell Oil Company, to InterGen N.V., a to-be-formed company to be indirectly owned 68 percent by the Royal Dutch Petroleum Company and The "Shell" Transport and Trading Company, p.l.c., and 32 percent by Bechtel Enterprises Holdings, Inc. Baconton also submitted in the September 22 filing a notice of change of status with respect to its market-based rate tariff authority granted in Docket No. ER00-2398-000. On September 26, 2000, Baconton supplemented its filing in EC00-143-000 to provide materials in fulfillment of the Exhibit H filing requirements found in the Commission's regulations at 18 CFR 33.3. Baconton requests privileged treatment for the Exhibit H materials filed in the September 26 supplement, as provided for under 18 CFR 388.112 of the Commission's regulations.